

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	1,345	--	--	20,571	-300	15,249	-188	34,666	2,387	0	10,241
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	6,671	-11	697	673	754	--	-155	1,111	746	7,082	7,918
Pentanes Plus .....	784	-11	--	1	--	--	-24	1	19	778	125
Liquefied Petroleum Gases .....	5,887	--	697	672	754	--	-131	1,110	727	6,304	7,793
Ethane/Ethylene .....	1,915	--	16	--	-2,015	--	0	--	--	-84	74
Propane/Propylene .....	2,740	--	1,177	576	2,769	--	116	--	725	6,421	5,687
Normal Butane/Butylene .....	873	--	-470	7	--	--	-151	776	2	-217	1,752
Isobutane/Isobutylene .....	359	--	-26	89	--	--	-96	334	--	184	280
<b>Other Liquids</b> .....	--	882	--	11,826	50,507	8,546	-1,332	73,174	587	-667	62,826
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	885	--	334	8,834	-200	-2	9,819	36	0	7,834
Hydrogen .....	--	--	--	--	--	123	--	123	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	885	--	334	8,834	-324	-2	9,696	35	0	7,834
Fuel Ethanol <sup>6</sup> .....	--	757	--	7	8,801	-15	68	9,447	35	0	6,914
Renewable Fuels Except Fuel Ethanol .....	--	128	--	327	34	-309	-70	249	0	0	920
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	1,567	--	--	249	1,982	3	-667	4,934
Motor Gasoline Blend. Comp. (MGBC) .....	--	-3	--	9,925	41,673	8,747	-1,579	61,373	548	0	50,058
Reformulated .....	--	--	--	2,598	7,787	3,566	-2,852	16,802	1	0	14,943
Conventional .....	--	-3	--	7,327	33,886	5,181	1,273	44,571	547	0	35,115
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	109,931	10,236	44,868	-8,422	3,740	--	3,132	149,740	75,305
Finished Motor Gasoline .....	--	--	89,048	2,248	7,840	-8,732	-558	--	24	90,938	5,586
Reformulated .....	--	--	36,571	--	--	-2,509	4	--	--	34,058	32
Conventional .....	--	--	52,477	2,248	7,840	-6,223	-562	--	24	56,880	5,554
Finished Aviation Gasoline .....	--	--	--	1	82	--	8	--	--	75	188
Kerosene-Type Jet Fuel .....	--	--	3,565	2,599	12,498	--	2,156	--	93	16,413	10,668
Kerosene .....	--	--	151	--	--	--	211	--	1	-61	1,650
Distillate Fuel Oil <sup>7</sup> .....	--	--	10,405	2,824	23,466	309	2,786	--	1,027	33,191	44,254
15 ppm sulfur and under <sup>8</sup> .....	--	--	9,143	1,566	19,350	309	1,898	--	104	28,366	33,293
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	408	309	42	--	609	--	291	-141	3,043
Greater than 500 ppm sulfur .....	--	--	854	949	4,074	--	279	--	631	4,967	7,918
Residual Fuel Oil <sup>9</sup> .....	--	--	1,528	1,668	-54	--	-883	--	797	3,228	7,819
Less than 0.31 percent sulfur .....	--	--	237	372	-61	--	-316	--	NA	NA	920
0.31 to 1.00 percent sulfur .....	--	--	178	198	--	--	-293	--	NA	NA	1,708
Greater than 1.00 percent sulfur .....	--	--	1,113	1,098	7	--	-274	--	NA	NA	5,191
Petrochemical Feedstocks .....	--	--	128	5	-9	--	63	--	--	61	165
Naphtha for Petro. Feed. Use .....	--	--	128	1	--	--	63	--	--	66	165
Other Oils for Petro. Feed. Use .....	--	--	--	4	-9	--	--	--	--	-5	--
Special Naphthas .....	--	--	20	--	--	--	2	--	--	18	23
Lubricants .....	--	--	378	92	642	--	-32	--	274	870	1,040
Waxes .....	--	--	-13	96	--	--	-31	--	80	34	104
Petroleum Coke .....	--	--	1,010	1	--	--	--	--	592	419	--
Marketable .....	--	--	311	1	--	--	--	--	592	-280	--
Catalyst .....	--	--	699	--	--	--	--	--	--	699	--
Asphalt and Road Oil .....	--	--	2,323	700	403	--	14	--	230	3,182	3,779
Still Gas .....	--	--	1,278	--	--	--	--	--	--	1,278	--
Miscellaneous Products .....	--	--	110	2	--	--	4	--	15	93	29
<b>Total</b> .....	8,016	871	110,628	43,306	95,829	15,373	2,065	108,951	6,853	156,155	156,290

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.